



Accelerated UVID Testing and Comparison to Outdoor Testing

Archana Sinha, Jean-Nicolas Jaubert, Todd Karin (Kiwa PVEL)
Dana B. Kern (NREL)

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Create
Trust**

2024
PV Module
Reliability
Scorecard

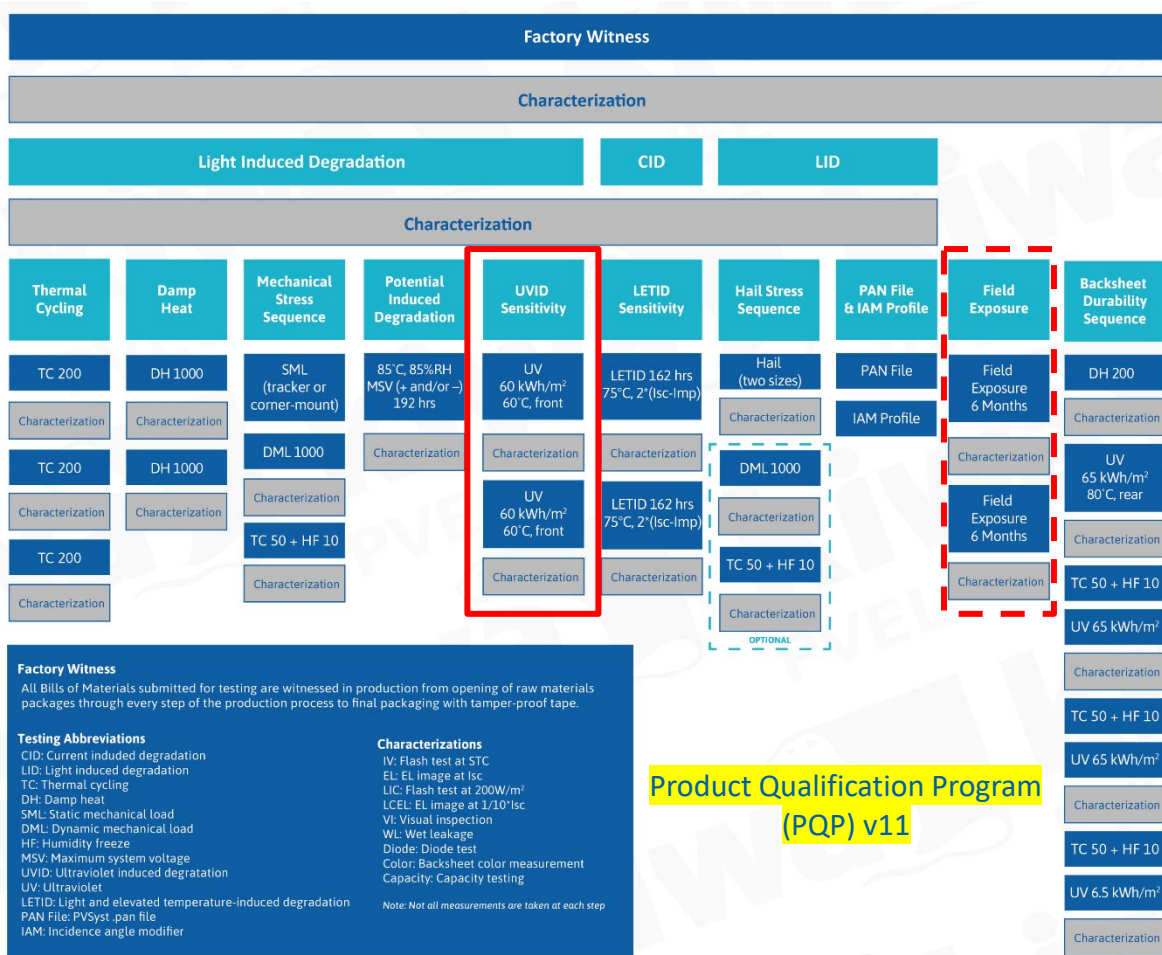
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2024
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RELIABILITY AWARD FOR PV MODULES

Executive Summary

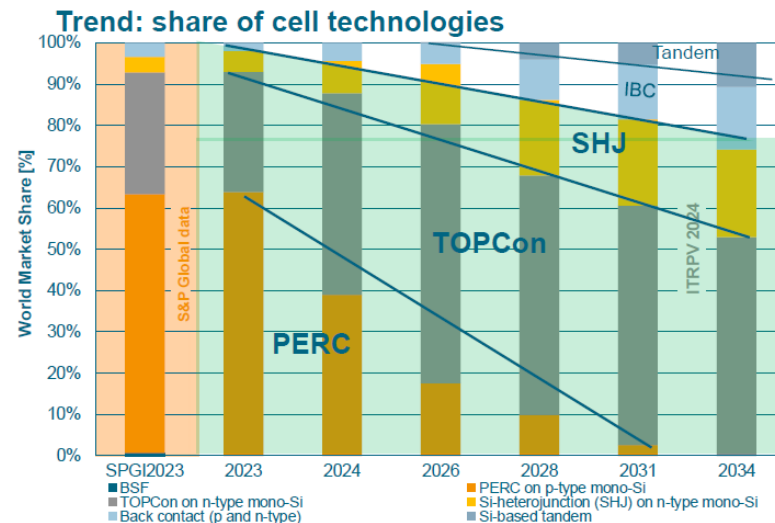
Welcome to the 5th Edition of Kiwa PVEL's PV Module Reliability Scorecard. This document is offering a decade of technological progress, innovation, insight and PV module life performance.

- Independent lab for PV Module **Performance and Reliability Testing.**
- Developed PQP test sequences.
- Releases PV Module Scorecard every year.
- Lists “Top Performer” for their superior test results.



Solar PV Market Shift and UVID Concern

- Rapid adoption worldwide of n-type silicon cell topologies (TOPCon, HJT, xBC, ...).
 - Higher efficiency due to better metallization scheme and improved passivation quality.
 - UV transparent encapsulants for current gain.
- Marketed with improved first year (-1%) and annual degradation rates (<-0.4%).
 - Kiwa PVEL's testing shows resiliency to LID and LETID.
- Higher **vulnerability to UV-induced degradation (UVID)** due to increased cell sensitivity to UV radiation (280-360 nm).
 - Negative impact on energy yield, reliability and bankability.



Source: ITRPV 2024

Kiwa PVEL's UVID Testing

- Testing **large-size industrial modules**.
- Outdoor preconditioning for LID stabilization.
- UV Testing with front-side exposure only.
- Exposure dose **120 kWh/m²** of UV (280-400 nm) when using metal-halide lamps or **55 kWh/m²** when using UV fluorescent lamps.
 - Equivalent to 1-2 years of outdoors, depending on location.
- Operating conditions: **module temperature 60°C ± 5°C**, under **short-circuit (SC) condition**.
 - *Historical testing results under UVF bulbs that contribute very little to the current generation.*
- Characterization include visual inspection, I-V at STC and low irradiance, high & low-current EL, wet leakage current test.



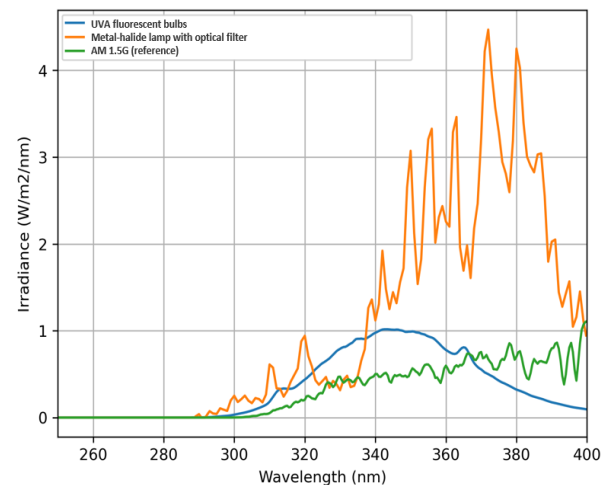
UVID
Sensitivity

UV 60 kWh/m²
60°C front

Characterization

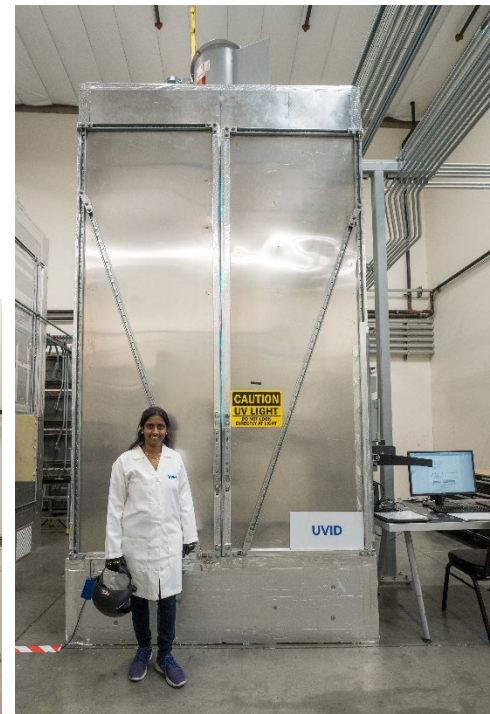
UV 60 kWh/m²
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Characterization



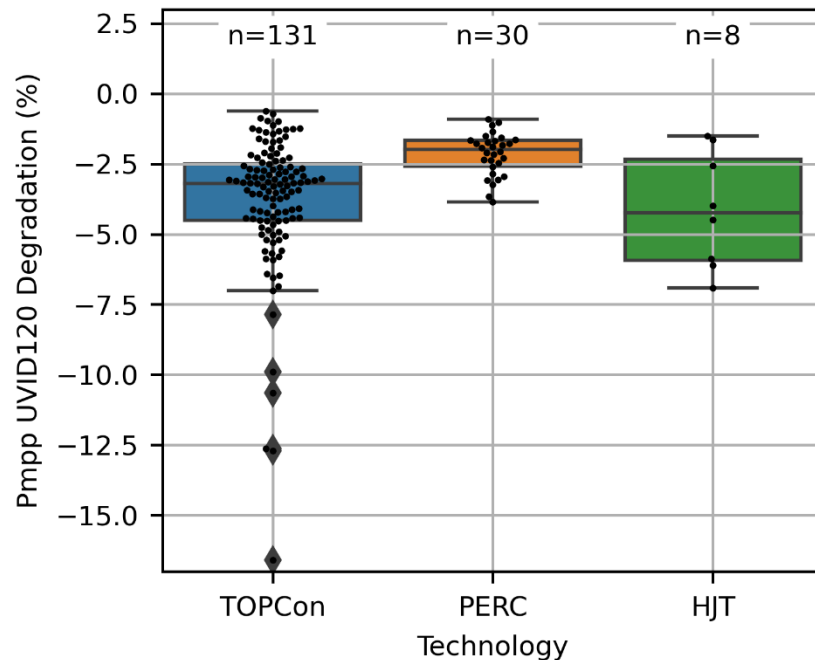
New UV Chambers at Napa Lab

- Added two new UV chambers equipped with high-power UVF bulbs.
- **Higher UV intensity**, faster turnaround time.
- **In-house design and built from scratch.**
- Each chamber can accommodate **8 large-size modules (max. 2.7 m x 1.6 m).**
- **Enhanced uniformity and control** over UV exposure conditions.
- **In-situ monitoring** of module temperature and UV irradiance at module test plane.



UVID Test Results: Variation with Cell Technology

- More than 85 BOMs evaluated, 2 modules per BOM.
 - 75% of them are TOPCon.
- Power degradation varies with cell technology.
 - TOPCon: range -0.6% to -17%, **median -3.1%**.
 - HJT: range -1.5 to -7%, **median -4.2%**, limited samples.
 - PERC: **median -2.2%**.
- UVID power loss is higher in n-type modules than p-type modules.
 - **N-type modules are more UVID-sensitive.**



Degradation in I-V Parameters

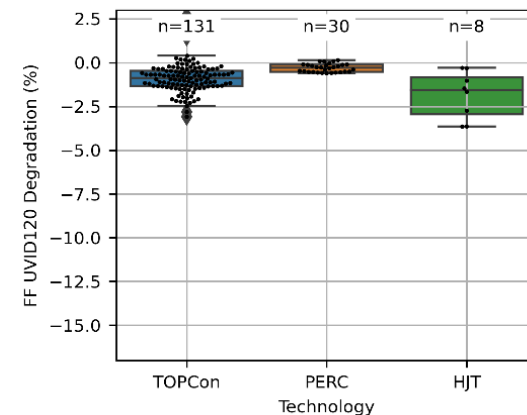
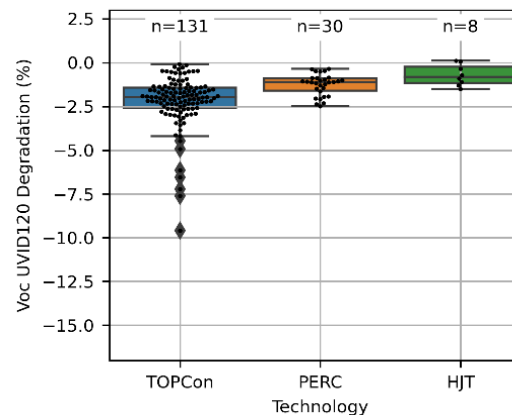
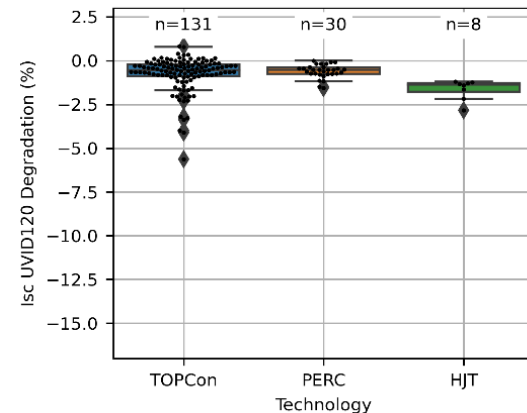
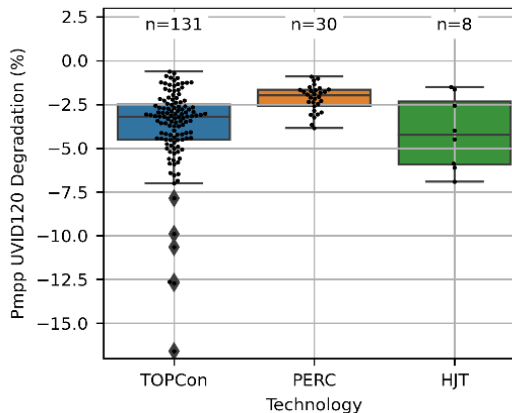
■ TOPCon:

- **Voc** is the most affected parameter → *passivation loss*
- Few BOMs showed greater Isc & FF losses → *mismatch loss*

■ HJT:

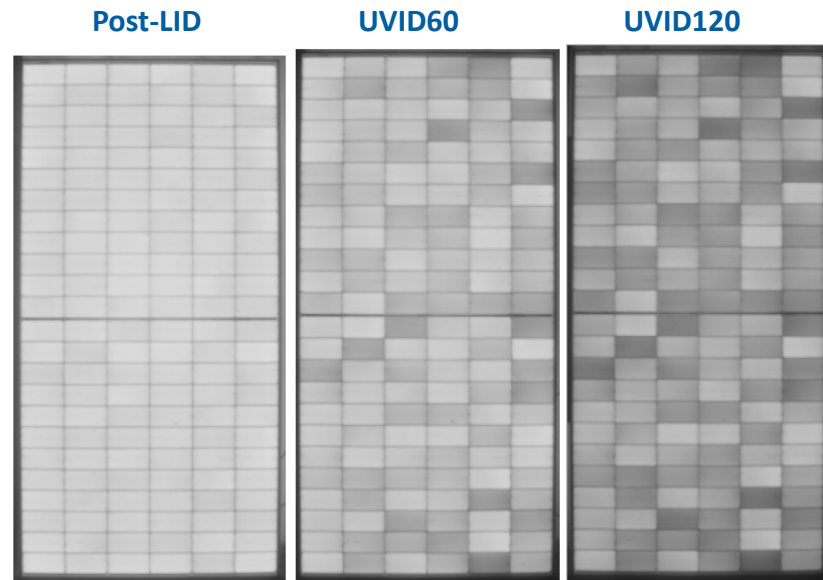
- **Isc and FF losses** are significant → *front TCO layer degradation*
- Voc is fairly stable

- Different UVID failure mechanisms occurring concurrently in different cell types.



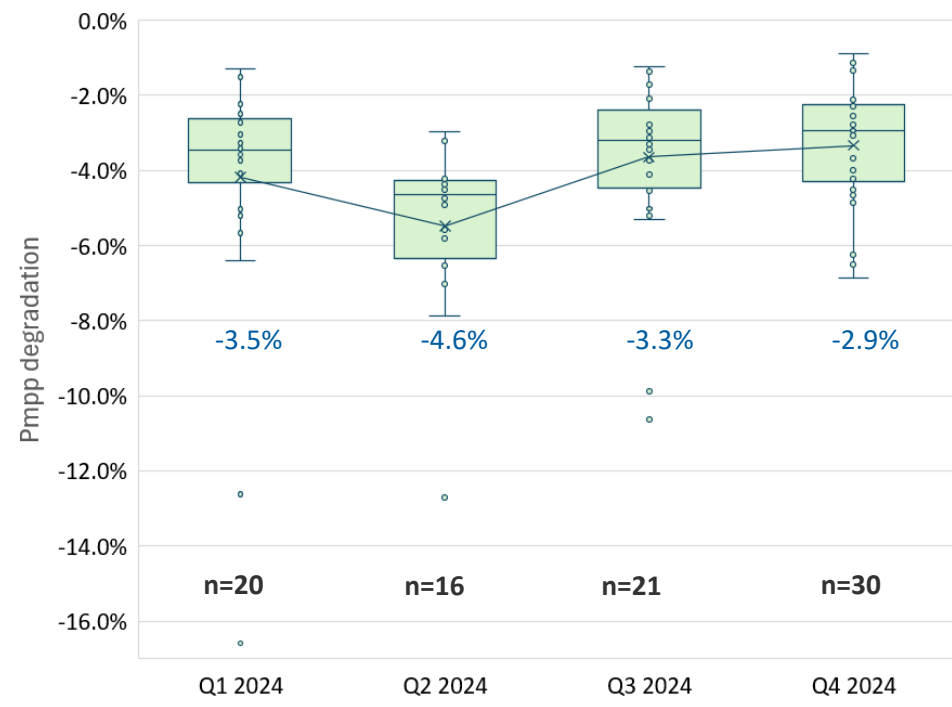
Degradation is Heterogeneous

- Checkerboard pattern in EL images.
- Cells degrade **randomly** within the module, with no distinct pattern with position.
- Verified the pattern has **no correlation to the light non-uniformity** in the chambers.
- Possibly due to **variation in front cell passivation thickness** (critical parameter) during process quality control.
- Testing based on one-cell sample is not sufficient.
 - Test multiple cells
 - Perform batch testing



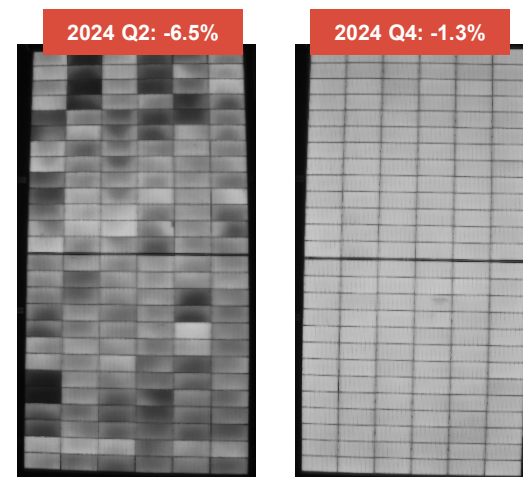
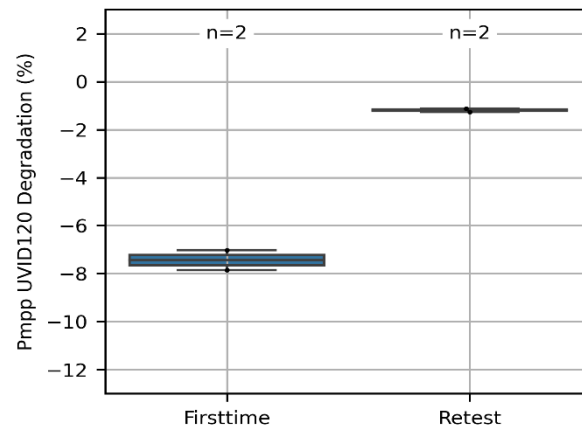
UVID Testing Timeline: Cell Processes Improvement

- Post-UVID120 power loss against samples production time (factory audit).
- Only results for TOPCon BOMs shown.
- Samples from Q1-Q2 showing worst results than Q3-Q4.
- **Less samples with excessive >5% power loss in recent quarters.**
- Slight improvement in median power loss.
- Some manufacturers nailed it down (<-2% loss).



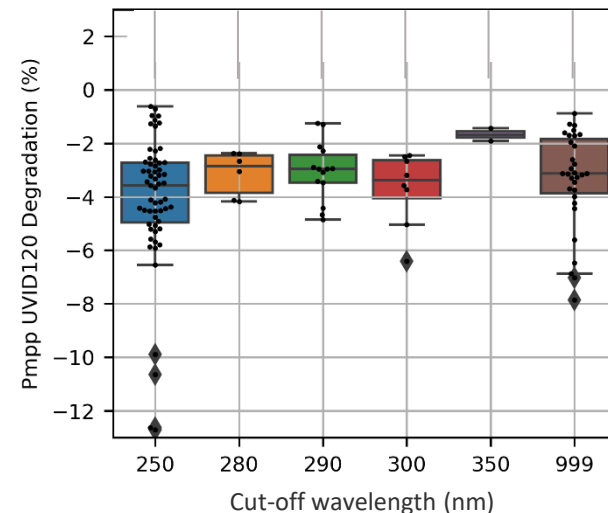
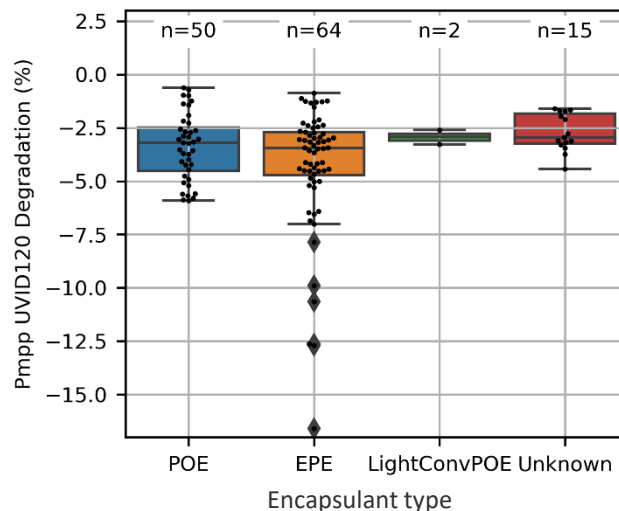
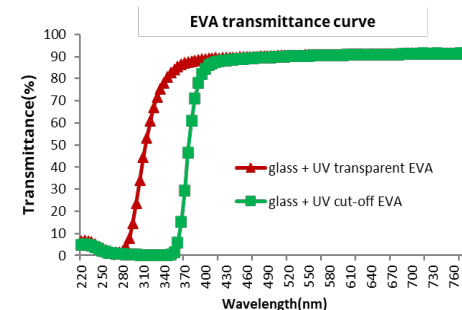
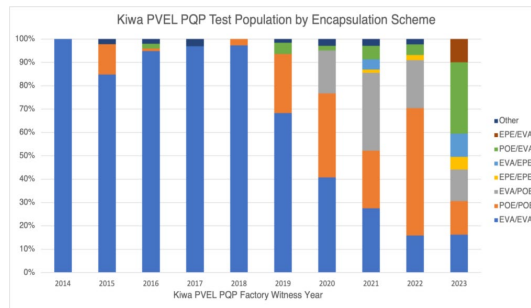
UVID Mitigation at Cell Level

- Tier-1 cell manufacturer.
- First project tested in 2024 Q2, retest in 2024 Q4 with same BOM.
 - TOPCon cells in G//G construction.
 - EPE/EVA encapsulation scheme, standard recipe.
- From worse to best-in-class.
 - Original samples Pmax degradation -7.6% (average), strong checkerboard pattern.
 - Retest samples degraded by only -1.4% (average), no EL defects.
- Earlier discussion with manufacturer, pointed out to **front cell ARC/passivation layer process controls**.
- Two other projects with similar excellent results after recent UVID retests.



- TOPCon modules with varying encapsulant type.

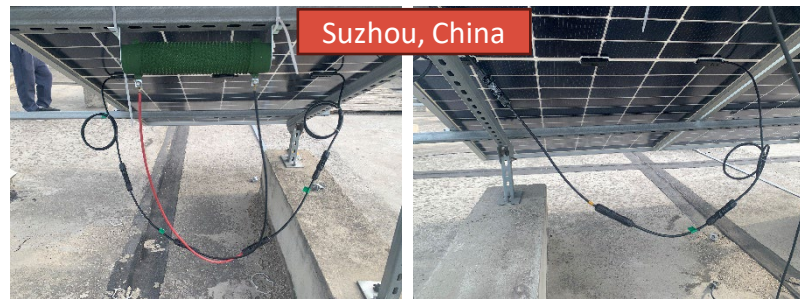
- Base resin is not important, but **additives and UV cut-off wavelength are critical.**
 - Degradation increases with lower cut-off wavelength.
 - Higher degradation with UV transparent encapsulants.



“999” refers to Unknown

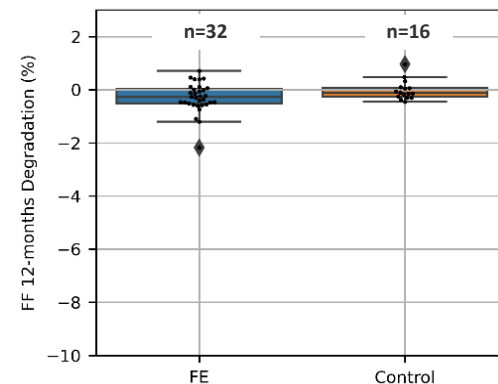
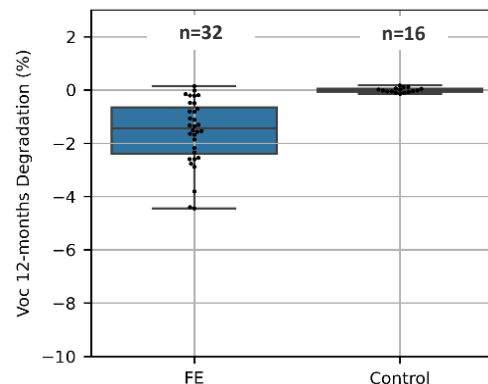
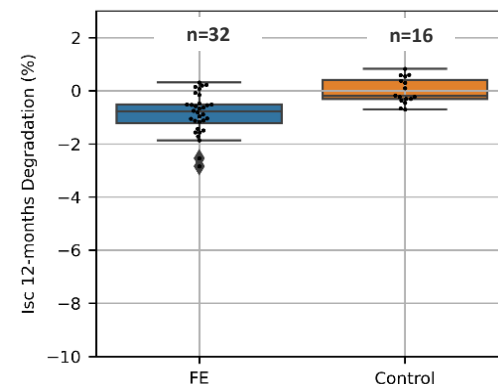
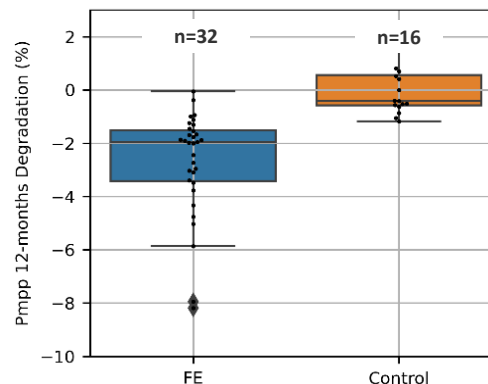
Outdoor Testing

- Modules installed at different sites in the US and China under MPP and SC operating conditions.
 - Field exposed (FE) modules under PQP are under MPP and performance is evaluated after 6 month and 1-year.
 - Test modules installed in China are monitored on monthly basis.
- PQP FE projects are only shown.
- No separate LID is performed.
 - Power degradation is calculated with respect to intake characterization
- Modules are cleaned regularly to minimize the energy yield loss due to soiling.



Field Degradation

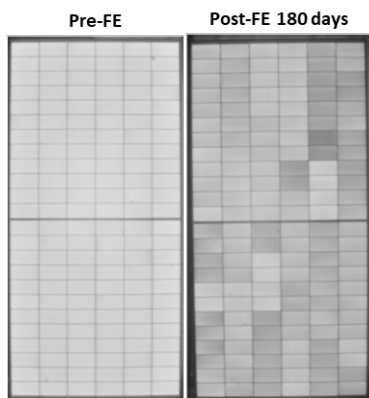
- PQP FE modules performance are evaluated for all technology modules.
- Total 16 BOMs. 2 test modules and 1 control per BOM.
- Significant degradation (**median -2%, highest -8%**) in fielded modules after 1 year of installation in Davis, CA.
 - **Mainly due to UVID.** Higher Voc loss in test modules. Isc and FF losses are lower.
 - Control modules exhibited stable performance.
 - LID and LETID combined Pmax loss is <-1% (refer PQP Scorecard 2024).



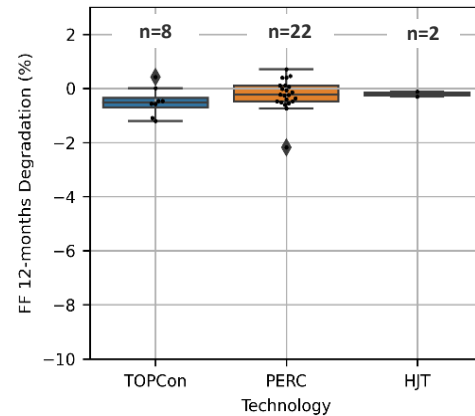
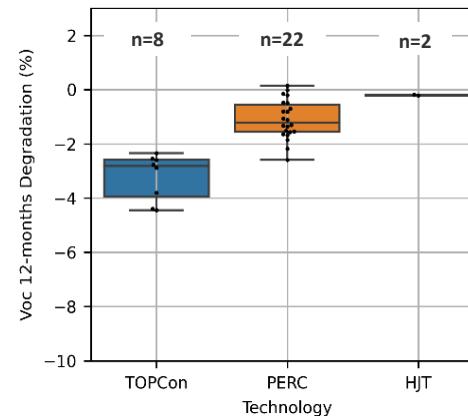
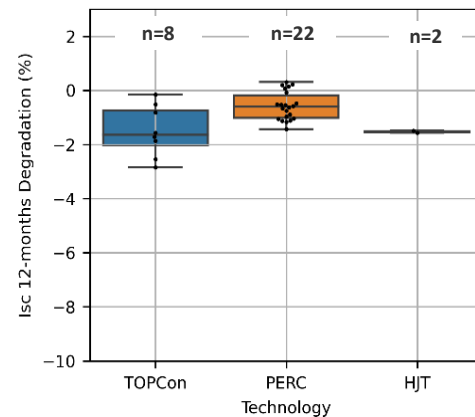
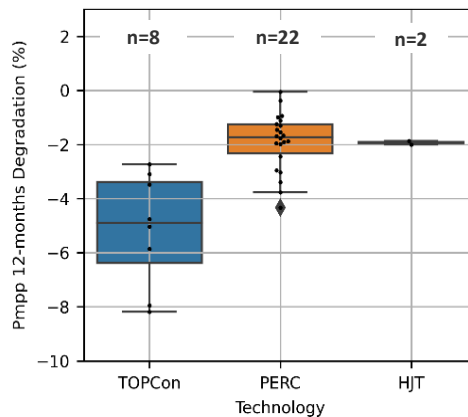
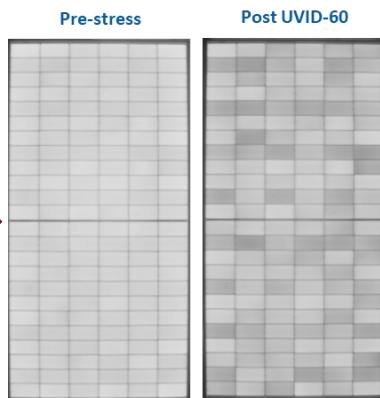
Comparison Field and Lab Testing

- Like chamber test, TOPCon FE modules degraded dramatically after 1-year.
- Similar checkerboard patten in FE module.
- **UVID is a real field-reliability problem.**

Outdoor field exposure



Indoor chamber test



UVID/Dark Degradation and Metastability Issues

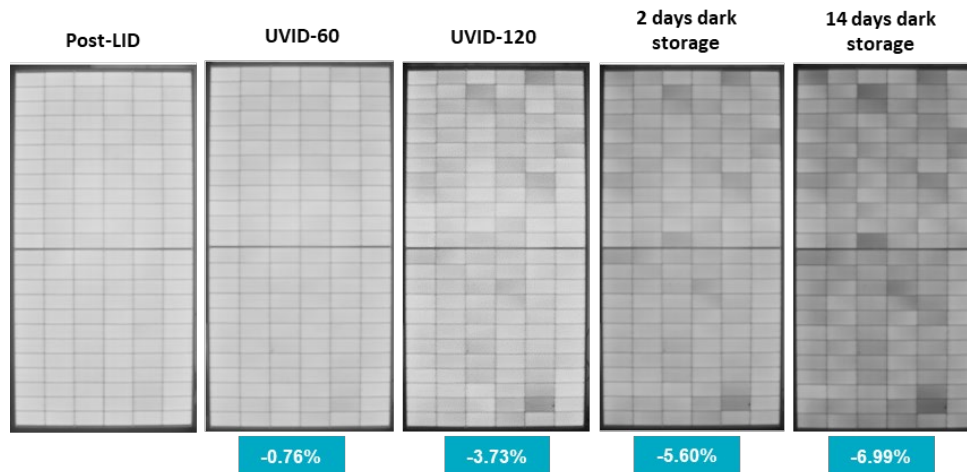
- TOPCon modules stored in dark after end of the test exhibited significant power degradation – **signs of metastability exist.**
- Experimented different recovery methods and results are very promising.

Step#	Pmp%	Voc%	Vmp%	Isc%	Imp%	FF%
Post-LID						
UVID-60	-0.76	-0.84	-1.02	0.60	0.31	-0.52
UVID-120	-3.73	-2.31	-3.24	-0.17	-0.45	-1.29
After 2 days dark storage	-5.60	-3.39	-4.98	-0.47	-0.60	-1.83
After 14 days dark storage	-6.99	-4.18	-5.66	-1.28	-1.42	-1.68

Todd's presentation: **Mar 6 (Thurs), 9.30 am**

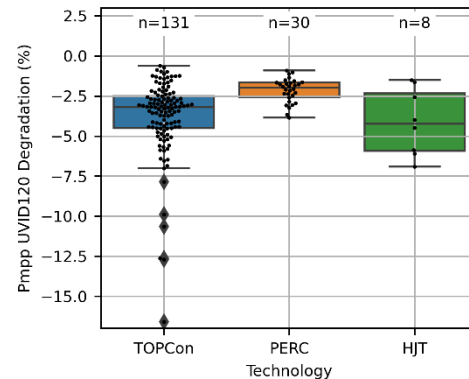
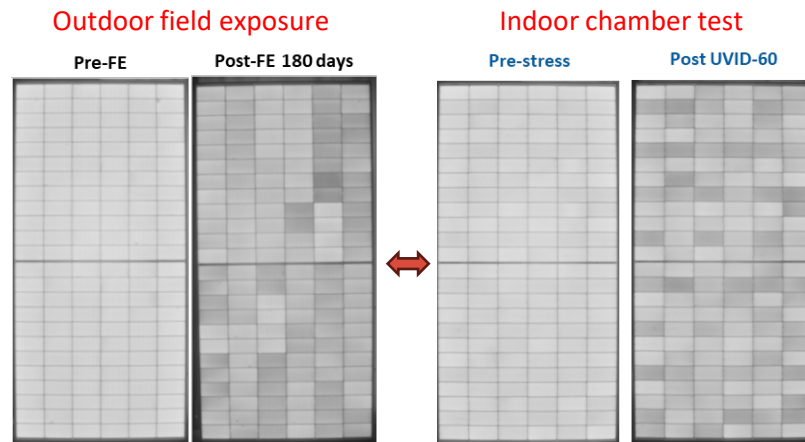
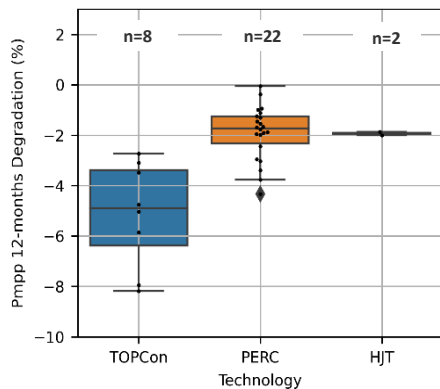
UVID Initiates Metastability in the Dark:

How to Properly Measure n-Type Modules



Key Takeaways

- UVID is a big **reliability challenge for n-type modules**, which exists in the field as well and significantly increase risk of exceeding first year degradation (<-1%).
- Kiwa PVEL has enhanced UV test capacity, please contact us if you'd like to test your modules.
- Recent UVID testing showed lesser modules are exceeding power loss >5%.
- Some manufacturers have understood on how to control the UVID at cell level.



Thank you!

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- Kiwa group partners
 - PVEL test facilities in the US and China
 - PI Berlin for Factory audit
- For collaboration and any queries, please contact us.



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pvel@kiwa.com
www.kiwa.com/pvel

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